INTERRUPTIBLE SALES AND GAS DISTRIBUTION SERVICE TO POWER GENERATORS - SCHEDULE PG-1

Availability

This service rate shall be applied to interruptible service to commercial power generator customers with a primary end use of generating electricity for sale to or use by an electric distributor for redistribution to electric-consuming customers, other than the power generator itself. Customers served under this tariff must have a potential maximum daily demand equal to or greater than 15,000 therms per day. Service under this tariff provides the customer with interruptible sales service with interruptible distribution capacity. This service is subject to interruption or curtailment at the Company's sole discretion. Service under this rate schedule requires a contract between the customer and the Company. This service is subject to the terms and conditions in the Company's Service Rules tariff.

Telemetering equipment must be installed by the Company before service shall be provided on this Rate Schedule. The customer must provide a business-grade telephone line to allow the Company continuous access at anytime for meter reading purposes and connection to existing electrical facilities as necessary for operation of the telemetering equipment. Once telemetering is installed, the Company, at its option, may bill the customer based on telemetered consumption, provided that actual meter readings are taken no less often than once every six months to verify the telemetered consumption.

Utility Charges

Distribution Charges:

Fixed Monthly Customer Service Charge	$250.00
Volumetric Distribution Service Charge	$0.0468 per therm

Gas Acquisition Charges:

Volumetric Administrative Charge:	$0.0094 per therm
Base Average Annual Demand Rate	$0.0018 per therm 1/

Commodity Charge

The commodity cost of gas shall be at the actual delivered cost of nominated gas, including all interstate pipeline cost surcharges and other applicable natural gas commodity cost components. Additional charges may apply for untimely nominations. Methods for determining the commodity cost of gas shall be provided in the contract between the customer and the company.

1/ Subject to adjustment for cost of purchased gas. See Schedule PGA for purchased gas adjustment schedule and refund provision for current effective rates.

Minimum Monthly Bill

The minimum monthly bill shall be the fixed monthly customer service charge. Distribution volume charges, gas acquisition charges and commodity charges shall be added to the minimum monthly bill.

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Billing

Bills for natural gas service are rendered monthly and become due and payable upon issuance following the period for which service is rendered. A late payment charge of 3 percent but not less than 30 cents shall be added to bills not paid within 20 days of issuance. This one-time 3 percent late payment charge shall be applied only to any unpaid balance for the current billing period's usage. This late payment charge is applicable to all customers. The utility customer may be given a written notice that the bill is overdue no sooner than 20 days after the bill is issued and unless payment or satisfactory arrangement for payment is made within the next eight days, service may be disconnected pursuant to Wis. Admin. Code Ch. PSC 134.

Scheduling

Customers must provide the Company with daily gas nominations at least 24 hours in advance of the gas day to be considered on time. Nominations for deliveries on weekends and the first business day of the week are due no later than 9:00 a.m. on the preceding Friday to be considered on time. The Company has the right to waive this notice requirement if, in its sole opinion, the Company determines that it can deliver the requested amount of gas to the customer without disadvantage to other customers, or to the Company's gas distribution system. Customers are subject to daily balancing service charges and monthly gas cashouts if actual daily gas volume used by customer deviates from their daily nomination.

Balancing Service Charges

The Company shall apply the following daily variance charges to daily schedule variances.

A net daily variance for each gas day shall be determined by comparing customer actual gas use with the amount of gas nominated. The daily imbalance percentage shall be calculated by dividing the daily variance by the amount of gas nominated.

Negative Daily Variance Charges: If the amount of gas used by a customer is less than the nominated amount, the customer shall be charged an amount equal to the following, for any day that is not a constraint day.

Daily Imbalance Percentages	Daily Variance Charge
First 10%	$.0000 / therm
Next 15%	$.0072 / therm
All remaining daily variances	$.0400 / therm

On Low Flow Constraint Days, the customer maybe charged an unauthorized use penalty for net daily variances below 5% of the customer nomination. See unauthorized use penalty provision (below).

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Balancing Service Charges (continued)

Positive Daily Variance Charges: If the amount of gas used by a customer is more than the associated gas nomination amount, customer shall be charged an amount equal to the following for any day that is not a constraint day.

Daily Imbalance Percentages	Daily Variance Charge
First 10%	$.0000 / therm
Next 15%	$.0072 / therm
All remaining daily variances	$.0400 / therm

On High Flow Constraint Days, the customer shall be charged an unauthorized use penalty for net daily variances above 5% of the customer nomination. See unauthorized use penalty provision (below).

Monthly Gas Cashout Charges

When the monthly actual usage of a customer is more than the customer's monthly-confirmed natural gas nomination, the Company's purchased natural gas supply is being utilized (overtake). In this case, the customer shall be assessed the Overtake Charges listed below. When the monthly actual usage of a customer is less than the customer's monthly-confirmed natural gas nomination, the customer's natural gas is left on the Company's system (undertake). In this case, the customer shall receive the appropriate Undertake Credit as listed below.

The Cash-Out Price is the weighted average nominated cost of gas scheduled by the customer inclusive of all commodity and transportation charges.

Overtake Charges: The Overtake Charge shall be equal to the aggregated monthly Imbalance Volume within each Overtake Variance percentage bracket multiplied by the applicable percentage of the Cash-Out Price.

Overtake Variance Percentage	Percentage of Overtake Cash-Out Price Paid by Customer to Company
> 0% and up to 3.5%	100%
> 3.5% and up to 10%	115%
> 10% and up to 15%	130%
> 15% and up to 20%	140%
> 20%	150%

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Monthly Gas Cashout Charges (continued)

Undertake Credit: The Undertake Credit shall be equal to the monthly aggregated imbalance volume within each Undertake Variance percentage bracket multiplied by the applicable percentage of the Undertake Cash-Out Price.

Undertake Variance Percentage	Percentage of Undertake Cash-Out Price Credited to Customer to Company
> 0% and up to 3.5%	100%
> 3.5% and up to 10%	85%
> 10% and up to 15%	70%
> 15% and up to 20%	60%
> 20%	50%

Supply Interruption Requirements

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer nominated quantities being delivered to Company's distribution system. The Company shall provide notice of supply restrictions as far in advance as possible.

Unauthorized Use Penalty Provision

High-Flow Constraint Condition A High-Flow Constraint Condition is one in which the Company expects natural gas demand in an area or areas of its service territory to exceed the available delivered supply of gas. The condition can result from, but shall not be limited to, economic factors, extremely cold weather, pipeline regulator or compressor failure, main breaks, and other emergency situations.

When the Company determines that a High-Flow Constraint Condition exists, the Company shall declare a High-Flow Constraint Period in the affected area(s). During this period, the Company shall require customers to use no more than their daily confirmed, scheduled, and Company-accepted pipeline deliveries. The Company shall give customers as much advance notice of a High-Flow Constraint Condition as possible, normally not less than two hours. Notice of a High-Flow Constraint Condition may also be given after the start of a gas day. Availability of this charge does not preclude the Company from physically controlling customer's gas supply upon customer's failure to curtail or interrupt. The customer shall be assessed an unauthorized use penalty for net daily variances above 5% of the customer nomination as follows:

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Unauthorized Use Penalty Provision (continued)

1. During a curtailment or interruption when interstate pipeline capacity is not limited, the additional charge shall be the greater of incremental cost to the Company that results from a failure to curtail or interrupt, or $2.50 per therm.

2. During a curtailment or interruption due to capacity limitations on interstate pipelines, the additional charge shall be the greater of incremental cost to the Company that results from a failure to curtail or interrupt, or $10.00 per therm.

Interstate pipeline capacity shall be deemed to be limited when Operational Flow Orders (OFO), System Overrun Limitations (SOL), Critical Days, or other similar designations are in effect on one or more of the interstate pipelines that service the Company.

Incremental cost, as referenced above, shall include any interstate pipeline penalties incurred as a result of customers' failure to curtail or interrupt, as well as the total cost of incremental interstate pipeline capacity and/or gas commodity purchased to serve customers' load on the day(s) of curtailment or interruption. To the extent that gas commodity charges are assessed through this provision, the volume-assessed charges in this mechanism shall not be subject to cash out in the cash-out mechanism.

Low-Flow Constraint Condition A Low-Flow Constraint Condition is in effect when the Company anticipates that it may be subject to pipeline or supplier penalties if natural gas supplies delivered to the Company exceed demand. During the time of the Constraint Condition, the Company shall require customers to use no less than their daily-confirmed nominations to avoid incurring pipeline penalties. The Company shall give customers as much advance notice of a Low-Flow Constraint Condition as possible. Notice of a Low-Flow Constraint Condition may also be given after the start of a gas day. The customer shall be assessed an unauthorized use penalty for net daily variances below 5% of the customer nomination as follows:

During a Low-Flow Constraint Condition when the pipeline does assess under-run charges or penalties, the Imbalance Volumes for over-nominations shall be assessed the applicable pipeline penalty charges caused by the customer. The daily variance revenues received from balancing charges at rates higher than the 10% tier shall be netted against these pipeline charges or penalties assessed on the same day on each month's balancing service bill for affected customers.

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Special Terms and Conditions

1. The customer must take service for a minimum 12-month period under this Rate Schedule. This service shall automatically be extended for additional 12-month periods unless otherwise terminated.
2. Service under this Rate Schedule shall be terminated if the Company has received written notice of termination of service under this Rate Schedule to be effective at the end of the 12-month period at least 30 days prior to the end of a 12-month period.
3. The Company reserves the right, subject to regulatory requirements, to change the terms and conditions of this Rate Schedule resulting from changes made by any of the transporting interstate pipelines in their terms and conditions for transportation service.
4. Gas service supplied by the Company under any other rate schedule shall not be used as standby for this service, and no other gas service shall be interconnected in the same piping system with this service.